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PUBLIC SERVICE
COMMISSION

November 30, 2007

Ms. Beth O'Donnell
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P. O. Box 615
Frankfort, KY 40602

RE: Case No. 2004-00462

Dear Ms. O'Donnell:

Pursuant to the Commission's Order issued on March 29, 2005, in the above referenced case, Columbia Gas of Kentucky, Inc. ("Columbia") submits an original and ten (10) redacted copies of its initial gas price hedging plan report. Columbia's hedging plan was granted confidential treatment in the instant case. Columbia requests confidential treatment for its hedging plan reports in the Petition for Confidentiality attached hereto.

If you have questions, please don't hesitate to contact me at 859-288-0242 or jmcoop@nisource.com.

Sincerely,



Judy M. Cooper
Director, Regulatory Policy

COLUMBIA GAS OF KENTUCKY
GAS PRICE HEDGING PLAN REPORT
ANNUAL REPORT
NOVEMBER 30, 2007

COLUMBIA GAS OF KENTUCKY, INC.

Gas Price Hedging Plan Report
November 2008 - March 2009

Date of Purchase	Financial or Physical Contract	November	December	January	February	March	Dth Purchased Winter	Forecasted Firm Non-Storage Demand	Purchase Price	NYMEX Sale Price
	Financial						390,000	22.47%		

Total Hedged Average Price per Dth

[REDACTED]

390,000

22.47%

[REDACTED]

Date of Purchase: The date the contracts were purchased.

Financial or Physical Contract: Whether the contract was a NYMEX Gas Futures contract or a contract for physical natural gas with one of Columbia's gas suppliers

Dth Purchased: The volume in Dth of the contract for each winter month.

Percent of Firm Non-Storage Flowing Supply: The percentage of the forecasted non-storage firm demand represented by each hedge purchase.

Purchase Price: The price paid per Dth for the NYMEX contract volumes.

NYMEX Sale Price: If the contract is a financial contract, the price at which the contract volume was sold.